

1 Biogas in Europe: Food and Beverage (FAB) Waste Potential for 2 Biogas Production

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11 **ABSTRACT:** The aim of this paper was to give an overview of the biogas market in five countries (Austria, Czech Republic,
12 France, Germany, and Poland) and to compare the potential of renewable energy sources from the food and beverage (FAB)
13 industry waste. The objective included the identification of the production of biogas from organic waste and the untapped
14 potential of organic waste in various industries of FAB and to specify non-technological barriers that hinder development and use
15 of renewable energy potential in each mentioned country. Therefore, an evaluation of the most important FAB waste streams was
16 carried out, to calculate the biogas production potential. The map depicting the existing FAB waste streams was prepared. As the
17 data shows, the biogas market is growing, despite the often unfavorable conditions. Difficulties in obtaining all of the necessary
18 permits and too complex administrative and legal procedures are the main barriers that hamper the development of the biogas
19 market. In fact, the biggest bottlenecks were too many formal requirements and financial barriers. The biggest methane potential
20 of 680 million m³ of CH₄/year was calculated for FAB waste generated by 13 127 FAB companies in France. The main four
21 branches of FAB industry generating waste being a suitable substrates for biogas production are dairy, meat, brewing, and fruit
22 and vegetable processing industries. As clear from the research, more and more industrial organic waste is used in biogas plants,
23 replacing the most popular but expensive maize silage.

1. INTRODUCTION

24 The ongoing debate related to Europe 2020 strategy about the
25 availability of sustainable bioenergy resources and the food-or-
26 fuel discussion has revealed the urgency of using untapped
27 waste streams. Anaerobic digestion (AD) of industrial waste
28 provides a promising alternative to standard waste treatment, in
29 particular, of wet waste. The European food and beverage
30 (FAB) industry is the second largest manufacturing sector in
31 the European Union (EU) 27, with a market share of 12.2% in
32 value-added terms. This sector generates a turnover of €917
33 billion (14.5% of total manufacturing turnover) and employs
34 4.5 million workers.¹ The amount of residues generated in the
35 manufacturing sector (FAB industry) is 5% of total food
36 production.²

37 Biogas is a renewable energy source that is generated from
38 biomass under anaerobic conditions. Common sources for
39 biogas production are agricultural crops, livestock residues,
40 municipal solid waste, and organic waste, and wastewater from
41 different sectors.

42 Within the European Community, there is a large
43 heterogeneity regarding utilization of biogas, which is mainly
44 derived from energy crops, agricultural waste, manure, and
45 animal slurry. Austria and Germany are the most advanced,
46 with roughly 4500 plants treating organic wastes. Also, Poland
47 and the Czech Republic are progressing fast. In the Czech
48 Republic, the electricity output from biogas utilization rose by

65% from 2008 to 2010. On the other hand, in most of the
49 other central European countries, the situation is still
50 premature, although the biogas potential is very high, especially
51 in the waste sector.²

52 The surplus of bioenergy generation together with a
53 reduction of greenhouse gas (GHG) emissions perfectly
54 meets the European 2020 targets. Today, FAB companies
55 with combustion installations of a capacity greater than 25 MW
56 taking part in the European Emission Trading System are
57 compulsory. The mobilization and extensive use of organic
58 FAB waste as a renewable source for bioenergy production have
59 high potential and can help secure a safe energy supply in
60 European countries.
61

62 The aim of this paper was to evaluate the status of the biogas
63 production out of organic residues from the FAB industry in
64 five countries (Austria, Czech Republic, France, Germany, and
65 Poland) and to localize the untapped potential in different FAB
66 branches. The results were expected to help to estimate the
67 potential of the renewable energy source of FAB industry waste

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68 and identify the non-technological barriers that hamper using
69 these potentials.

2. METHODOLOGY

70 To determine the number of existing biogas plants using FAB waste in
71 each mentioned country and identify waste streams of different FAB
72 industry branches as well as non-technological barriers for biogas
73 projects, two groups have been targeted: FAB producers and current
74 biogas plant operators. Additionally, the data concerning waste streams
75 of different FAB industry branches were collected from administrative
76 units (e.g., Marshal Offices from each voivodship). Existing barriers
77 and bottlenecks for developing biogas production from organic
78 residues in the FAB industry were also identified on the basis of the
79 questionnaires. The methods of collecting data were as follows: (1)
80 interviews with biogas plant operators (Interviews were conducted
81 with the biogas plant operators in each country. All of them were
82 pretty reluctant to communicate by phone and exchange their
83 experience in this field. That is why the direct method was used, the
84 personal meeting,) and (2) survey for FAB producers (The
85 questionnaire was forwarded by e-mail to FAB producers. However,
86 no feedback was received; therefore, a more effective way, telephone
87 poll and personal meetings, was carried out. When sufficient
88 information was not obtained, an Internet research was conducted
89 and existing literature was examined.)

90 In every mentioned country, the map showing all organic waste
91 biogas plants and, in particular, biogas plants already using residues
92 from the FAB industry was prepared. These are biogas plants located
93 directly at FAB industry sites of waste plants collecting the substrate
94 from their region. Moreover, the kind and amount of used waste from
95 the FAB industry were identified, and the potential energy yields were
96 calculated. Additionally, the data collection showing the arising waste
97 streams in the different branches of the FAB industry in the partner
98 countries was elaborated. The data were expected to show the current
99 way of waste disposal and identify the waste streams most favorable for
100 biogas production. Collected data are presented in a form of a map
101 showing the untapped waste streams for biogas production from FAB
102 branches with most significant potentials. The map was prepared using
103 Microsoft MapPoint Europe 2013 program.

104 On the basis of the collected data concerning the kind and amount
105 of waste from the FAB industry, the potential for methane production
106 was calculated. The methane potential was determined as

$$Q = \sum_{i=1}^n R_i L_i$$

107 where Q is the methane production potential in the given branch of
108 the FAB industry (m^3 of CH_4/year), R_i is the amount of the i th kind of
109 waste generated in the given branch (tonnes/year), and L_i is the
110 methane production efficiency from the i th kind of waste in a given
111 branch (m^3 of CH_4/tonne).

112 Theoretically (actual average) from 1 m^3 of biogas, 2.1 kWh
113 electrical energy can be produced.³

3. EUROPEAN BIOGAS MARKET

114 In March 2007, the Heads of States and Governments of the 27
115 EU member states adopted a binding target of 20% renewable
116 energy from final energy consumption by 2020. In combination
117 with the commitment to increase energy efficiency by 20% by
118 2020, Europe's political leaders paved the way for a more
119 sustainable energy future for the EU and for future generations.
120 Biogas is seen to be one of the key technologies both to reach
121 EU member state targets for renewable energies in 2020 and to
122 meet their requirements within the European organic waste
123 management directive.

124 The contribution of renewable energy in total energy
125 production in 2010 and required targets for 2020 for five
126 partner countries are shown in Figure 1.

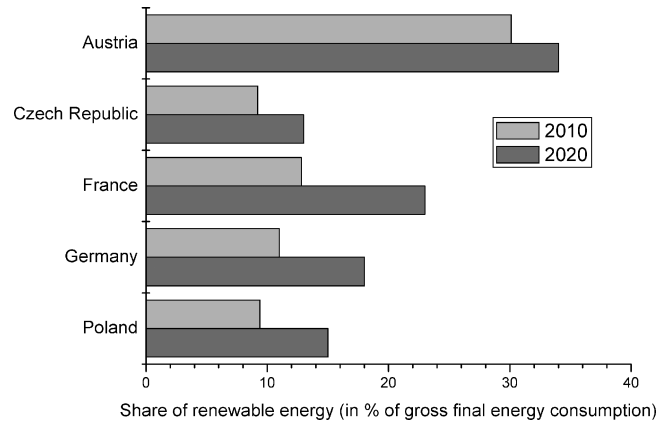


Figure 1. Share of renewable energy in total energy consumption in five EU countries.⁴

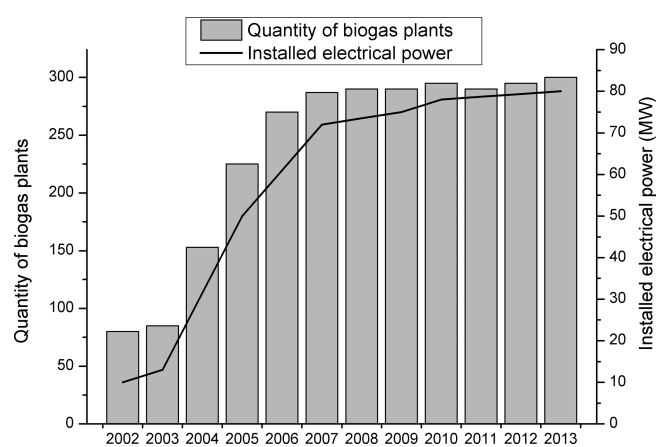


Figure 2. Development of quantity of biogas plants (bars) and the installed electrical power in Austria from the beginning of 2002 to 2013.⁵

Also, the European Landfill Directive sets mandatory targets 127
for a three-step reduction in biodegradable waste going to 128
landfill. Set against a 1995 baseline, it requires a reduction of 129
25% by 2010, 50% by 2013, and 65% by 2020. Therefore, it is 130
desirable for the EU members to investigate novel solutions 131
based on the use of waste and sub-products from the food 132
industry for renewable energy production. Biogas plants are 133
believed to be enormously advantageous by obtaining biogas 134
from the organic matter contained in agricultural and food 135
waste, which helps the food industry reduce the environmental 136
impact caused by organic waste. 137

The next sections describe the current status of biogas in five 138
European countries, Austria, Czech Republic, Germany, France, 139
and Poland, to obtain information about diversified scenarios of 140
the biogas market and the use of FAB industry waste. 141

3.1. Austria. In Austria, the installed electrical power of 15
142 MW rose to nearly 80 MW within 6 years, from the beginning 143
of 2002, which was the result of the implementation of the first 144
eco-power law (feed-in tariffs) (Figure 2). At the same time, the 145
average installed electric power per biogas plant increased from 146
0.190 to 0.270 MW. 147

Until 2013, there were approximately 300 agricultural and 148
industrial biogas plants in Austria, which together produced 149
between 520 and 550 GWh electricity per year. However, there 150
are no adequate data available concerning industrial biogas 151
plants in Austria. 152

Table 1. Development of Electrical Power Production from Biogas Plants and Industrial Biogas Plants (Wastewater Treatment Plants) in Czech Republic^a

year	biogas plants			industrial biogas plants (wastewater treatment plants)			
	number of installations	installed electrical power (MW)	electricity production (TWh)	number of installations	installed electrical power (MW)	electricity production (TWh)	
2003	5	1.547	6.519	4	0.886	1.691	
2004	7	2.066	7.130	6	0.998	2.001	
2005	7	1.954	8.243	5	0.976	2.869	
2006	13	6.109	19.21	4	0.940	2.070	
2007	19	10.92	43.25	7	1.006	3.292	
2008	47	28.95	91.58	9	1.029	4.016	
2009	84	53.58	262.6	9	1.499	3.616	
2010	112	74.99	447.4	9	1.349	4.971	
2011	179	132.9	724.8	9	1.414	6.924	
2012	303	254.2	1264	10	1.785	8.517	

^aIncludes new biogas plants that have not been through trial operation.

Table 2. Biogas Plants Using Industrial Waste in France, Classified by Regions (80 Agro-industrial Plants, of Which 58 Use FAB Waste)

region	number of installations	methane produced (million m ³ /year)	electrical energy production (GWh)
Nord Pas de Calais	12 + 1 under construction	6.742	25.77
Haute Normandie	4	3.016	11.53
Picardie	3	2.495	9.534
Basse Normandie			
Ile de France	1	0.016	0.063
Champagne	2	0.868	3.318
Lorraine			
Alsace	5 + 1 under construction	1.918	7.329
Bretagne	3	1.121	4.284
Pays de la Loire	6	1.203	4.599
Centre	1	1.538	5.880
Bourgogne	3	0.725	2.772
Franche Comté	3	1.401	5.355
Poitou-Charentes	1	1.841	7.035
Limousin	1	1.198	4.578
Auvergne			
Rhône-Alpes	6	0.643	2.457
Aquitaine	9	4.049	15.48
Midi-Pyrénées	9 + 1 under construction	0.742	2.835
Languedoc-Roussillon	2 + 1 under construction	0.604	2.310
Provence-Alpes-Côte d'Azur	6 + 1 under construction	0.187	0.714
Outre Mer	2	2.396	9.156
Corse			
total	80 + 5 under construction	32.70	125.0

153 There are identified 50 industrial biogas plants using the list
 154 of "Approved or Registered Animal Byproducts (ABP) Plants
 155 According to Regulation (EC) No. 1069/2009" received from
 156 the "ARGE Kompost & Biogas" (representation of interests of
 157 Austrian biogas plant operators), but it is impossible to indicate
 158 the number of Austrian biogas plants using only FAB industry
 159 waste. Initially, the most commonly used substrate was slurry
 160 and small amounts of organic waste, while since 2002, 80% of
 161 biogas plants have been operating on the basis of co-
 162 fermentation of energy crops and manure. Unfortunately, the
 163 increase in the prices of energy crops in 2007 caused a
 164 significant increase in the cost of production of biogas, and
 165 numerous changes of the eco-power law have led to a decline of
 166 the feed-in tariffs. The feed-in tariffs for green electricity range
 167 between €13.0/MWh (installed electrical power >0.5 MW) and
 168 €18.5/MWh (installed electrical power up to 0.25 MW). For

biogas plants that use substrates that do not exclusively
 originate from agriculture (e.g., FAB industry waste), the feed-
 in tariff for green electricity is reduced by 20%. A gate fee that is
 charged to the supplier/producer of organic waste should
 compensate for the reduced feed-in tariff. The consequence was
 a fewer number of new biogas installations during the last few
 years, because the cost of green energy production was higher
 than the feed-in tariffs. Furthermore, the amendment of the
 green electricity act has caused the deterioration of the
 framework conditions for renewable energy and stagnation of
 the whole industry in Austria. Higher prices of energy crops,
 low feed-in tariffs, and the insufficient usage of waste heat have
 led to the struggle of numerous biogas plants for their
 economic existence. To compensate for rising costs of raw
 materials in Austria, subsidies to substrates were granted in
 2008 and the amendment to the green electricity act in 2012

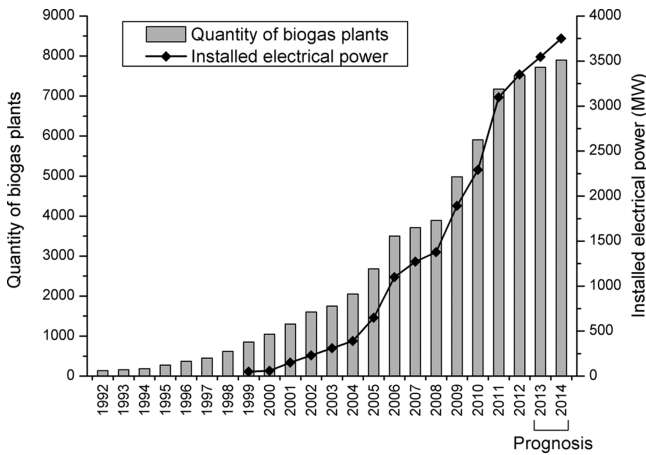


Figure 3. Development of the quantity of biogas plants and installed electrical power in Germany.⁶

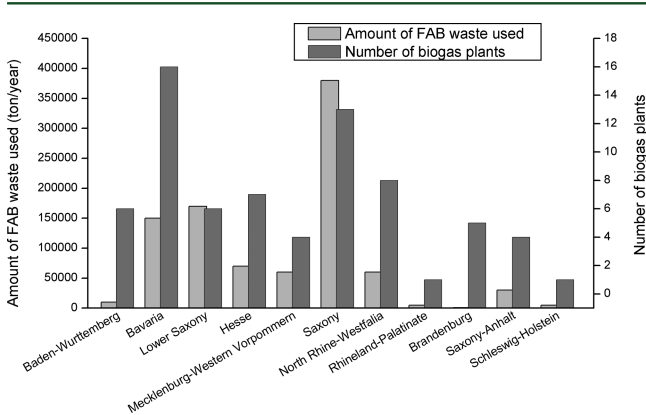


Figure 4. Amount of FAB waste and number of biogas plant classified by federal states in Germany.

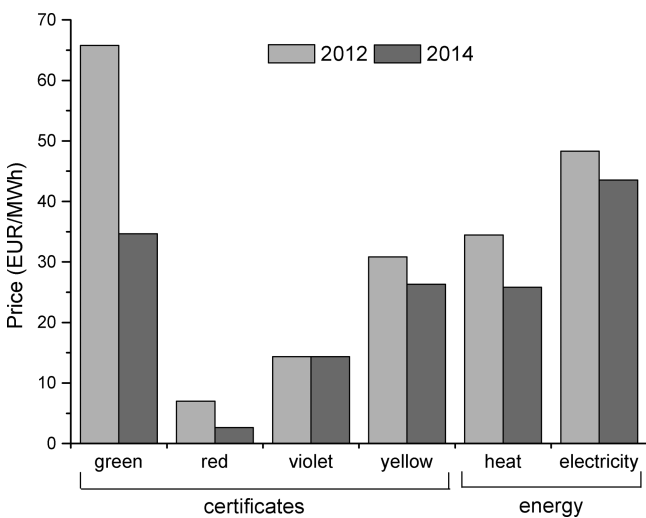


Figure 5. Changes in prices of selected certificates and heat and electricity in 2012 and 2014 in Poland.

3.2. Czech Republic. Because of their favorable subsidi- 190
 zation schemes, the already established biogas markets in 191
 Italy, the United Kingdom, the Czech Republic, and the 192
 Netherlands will continue to be among the most important 193
 markets in the next 5 years. Electricity production from biogas 194
 produced in biogas plants in the Czech Republic was 1264 195
 TWh in 2012 (Table 1). 196

In the Czech Republic, the main trend in the production of 197
 renewable energy is withdrawing biogas from municipal landfills 198
 and the use of an anaerobic purification step in wastewater 199
 treatment plants. When it comes to the development of biogas 200
 plants in the Czech Republic, it is dominated by installations 201
 based on agricultural residues and dedicated energy crops. In 202
 2013, in the Czech Republic, there were more than 20 biogas 203
 plants, in which biodegradable municipal waste and organic 204
 industrial waste are used as substrates. In 2012, there were 13 205
 functional industrial biogas plants (wastewater treatment plants 206
 with biogas production); however, only 10 of them generate 207
 electricity. Table 1 lists industrial biogas plants in operation. 208
 Dobrovice Sugar Mill is the largest biogas producer; it 209
 processes wastewater from sugar and alcohol production by 210
 means of anaerobic technology. The smallest annual production 211
 (about 6000 m³) of biogas has been reported by Perri Crisps 212
 Třemošná, which processes potato chip production waste. 213
 Wastewater treatment and the connected biogas production in 214
 the sugar industry are rather seasonal, only during the harvest 215
 period. 216

It is planned to build 563 biogas plants, while in 2012, there 217
 were 303; however, not all of them have been put into 218
 operation. The dynamic development of the biogas market is 219
 probably a result of the favorable purchasing price of electric 220
 power from agricultural biogas stations and the investment 221
 support from the EU structural funds, specifically from the 222
 Environment, Entrepreneurship, and Innovations operational 223
 programs and the Countryside Development Program, and is 224
 also the chief priority of the ECO-ENERGY program 225
 established by the Ministry of Industry and Trade (MIT). 226
 Because the planned installed output of biogas stations and all 227
 renewable energy resources has been achieved in 2013 228
 (including the biogas plants that were issued licenses by the 229
 MIT in the course of 2012 and at the beginning of 2013), the 230
 investment support for construction and operation support in 231
 the form of advantageous electric power purchasing price will 232
 be virtually abolished for newly built biogas stations in 2014. 233

3.3. France. France has on its territory only 80 agro- 234
 industrial biogas plants (Table 2). However, the French market 235
 for biogas plants is growing like never before. In 2011, the 236
 French government has published a number of new initiatives 237
 that ensure solid backing for biogas in France. This assistance 238
 includes increased support for production of biogas on the basis 239
 of waste from cities, industry, and agriculture and the use of 240
 biogas for electricity production, heating, and distribution via 241
 the natural gas grid. According to a press release from the 242
 industry and Ministry of Industry and Energy, up to 2020, 243
 support for biogas in France will increase to a total of €500 244
 million a year. The French targets are ambitious. Around 500 245
 new biogas plants with an installed electric capacity of ca. 200 246
 MW will be commissioned by 2020. In this period, both the 247
 number of biogas plants and the capacity will triple to 740 248
 facilities and 315 MW, respectively. France is, therefore, the 249
 most dynamic market in Europe. Electricity production based 250
 on biogas is to be increased 4-fold, and heating based on biogas 251
 is to be increased 7-fold, by 2020. It is worth noting that as 252

185 was expected to ensure the improvement of framework 186
 conditions. In addition, for existing biogas plants, an additional 187
 maintenance surcharge, a technology bonus (injection of 188
 biomethane into the natural gas grid), and a combined heat 189
 and power (CHP) bonus were established.

253 much as over 70% of mentioned biogas plants in France (58)
254 use FAB industry waste as a substrate (Table 2).

255 **3.4. Germany.** Germany is the market leader in biogas
256 technology and is also Europe's biggest biogas producer. More
257 than half of the complete European biogas energy production is
258 of German origin. Thanks to generous subsidies, eco-friendly
259 alternatives have become economically attractive for German
260 power companies and local authorities. Especially the amend-
261 ment of the German Renewable Energy Act in 2004 and the
262 new version in 2009 supported the expansion of biogas plants.⁶
263 In 2012, around 7515 biogas plants in Germany with an
264 installed electrical power of 3352 MW had been placed. These
265 supplied around 23 000 GWh of electricity to approximately 6.5
266 million households. For the year 2013, 7720 biogas plants are
267 predicted, and for 2014, a slightly higher number of 7960
268 biogas plants are predicted, with the quantity of new
269 installations per year clearly declining after 2011 (Figure 3).⁶

270 However, the German market has slumped dramatically since
271 early 2012, forcing the German biogas industry to internation-
272 alize its business strategies. It happened mainly because of the
273 amended Renewable Energy Act, in which compensation rates
274 for biogas were reduced significantly with an added tightening
275 of legal conditions. German plants now have to use at least 60%
276 of their waste heat, and as a consequence, the number of plants
277 constructed per year in the country will decrease from around
278 1300 in 2011 to 300 in 2012. The major inputs for biogas
279 plants are energy crops with 49% and animal manure and slurry
280 with 43%. Industrial and agricultural residues only account for
281 1% of the total input (in relation to mass).

282 Nevertheless, the number of waste biogas plants continually
283 rises. The current situation is estimated to be (economically)
284 favorable for implementing new waste biogas plants. The
285 economic efficiency of individual biogas plants depends upon
286 the amount and quality of the substrate and the utilization of
287 the biogas and the digestate as well as the legal framework
288 conditions. Additionally, favorable is the current, still very
289 moderate interest rate and the feed-in tariff of EEG 2012 for
290 biological waste. Dependent upon the specific gas yield and the
291 size of the plant, it is possible to generate net revenues ranging
292 between €30 and 45 per tonne of input material for electricity
293 out of waste biogas.⁷ The advantages of waste biogas plants are
294 the generation of renewable energy in a closed loop (cascade
295 utilization of waste and digestate) and the fact that no
296 agricultural area is required for biogas production.

297 A total of 71 biogas plants using FAB residues as substrates
298 and 19 anaerobic wastewater plants in the FAB industry were
299 identified in Germany. Most of the biogas plants are co-
300 fermentation plants, which also use other substrates. Only 8 of
301 71 biogas plants use 100% biowaste from the FAB industry,
302 with inputs of substrate between 4800 and 76 000 tonnes/year.
303 Three of these plants are industrial biogas plants, including two
304 potato processing companies and a slaughterhouse. There are
305 six biogas plants with an input of FAB waste of more than
306 50 000 tonnes/year. The majority of the plants thus use less
307 than 10 000 tonnes/year.

308 In Figure 4, you can see the total amount of FAB waste used
309 in the examined biogas plants for each federal state. Lower
310 Saxony has by far the highest input of FAB waste, followed by
311 Bavaria and Brandenburg. The remaining federal states use far
312 fewer amounts of FAB waste for biogas production. Bavaria is
313 the federal state with most of the biogas plants, followed by
314 Lower Saxony and North Rhine-Westphalia.

In addition to the above named biogas plants, 17 anaerobic
wastewater treatment plants in the FAB industry were
identified. A total of 12 of these industrial plants are integrated
into breweries and one each in the beverage-, cheese-, yeast-,
and tea-producing industries. By far, most of the wastewater
plants are located in Bavaria. The produced biogas is used in
the own company to generate process heat and/or electricity.
The breweries are thus able to cover around 10–20% of their
total heat demand, and the yeast-producing company can cover
72% of the total electricity demand.

3.5. Poland. During the 2001–2005 period, biogas-fueled
power plants have been built in Poland only in municipal
landfills and wastewater treatment plants with primary
objectives to limit unwanted methane emissions from landfills
and to reduce the amount of sewage sludge generated by
wastewater treatment plants, respectively.⁸ The Polish energy
sector has also noticed a possibility of biogas production. The
importance of biogas as an energy resource in Poland is
increasing every year because Poland has a great biogas
potential, which is comparable to that of Germany.⁹ Poland, as
a member of the EU is committed to the diversification of
energy sources. By 2020, renewable energy should constitute
15% of final energy consumption in Poland.

The Council of Ministers continues its objective of the
construction of 2500 biogas plants in Poland by 2020, with a
total electrical power capacity of 980 MW. However, the fact is
that, in 2013 in Poland, there were less than 39 agricultural and
industrial biogas plants in operation and many projects have
been abandoned or suspended because of the collapse of the
green certificates support. Agricultural biogas plants in Poland
are still mired in crisis, with record losses, and a lot of
investment is on hold. The main reasons for this are, among
others, the collapse in prices of green certificates (Figure 5), a
large reduction in wholesale electricity prices, no yellow
certificates from the beginning of 2013, and the lack of the
Renewable Energy Sources (RES) Act.

It came even to the fact that there are some already built,
ready to run installations, but the owners have not yet started
operation, because they would have a loss. On the other hand,
in 2013, 10 new biogas plants have already been opened. This is
a good result, considering that, at the end of last year, we had a
total number of biogas plants less than 30 and, throughout
2012, 12 were put into operation. The rash of new biogas plants
based on raw materials and waste from agriculture and agro-
food industries this year is the effect of earlier quite good
conditions for investment. These conditions consisted of high
prices of green certificates, the granting the biogas installation
yellow certificates (for energy production from gas co-
generation), rising electricity rates, and generous donations,
mostly from EU funds, for the construction of such facilities.
Among the 39 biogas plants, only 20 use waste from the FAB
industry.

Currently, an increasing number of biogas investors are
planning to locate their installations in the neighborhood of
FAB industry manufacturers (fruit and vegetable processing,
dairies, and distilleries) as well as meat producers (slaughter-
houses and meat-processing plants), which is believed to ensure
a greater variety of substrates and a possibility of receiving all-
year-round heat produced in co-generation. The market trends
show an increase in the planned power of installed biogas
plants. According to the data of the Renewable Energy
Institute, around 212 biogas plants have been designed and
37 will be built in the near future.⁷

Chart 1. Total Production of Waste from the FAB Industry in Five EU Countries

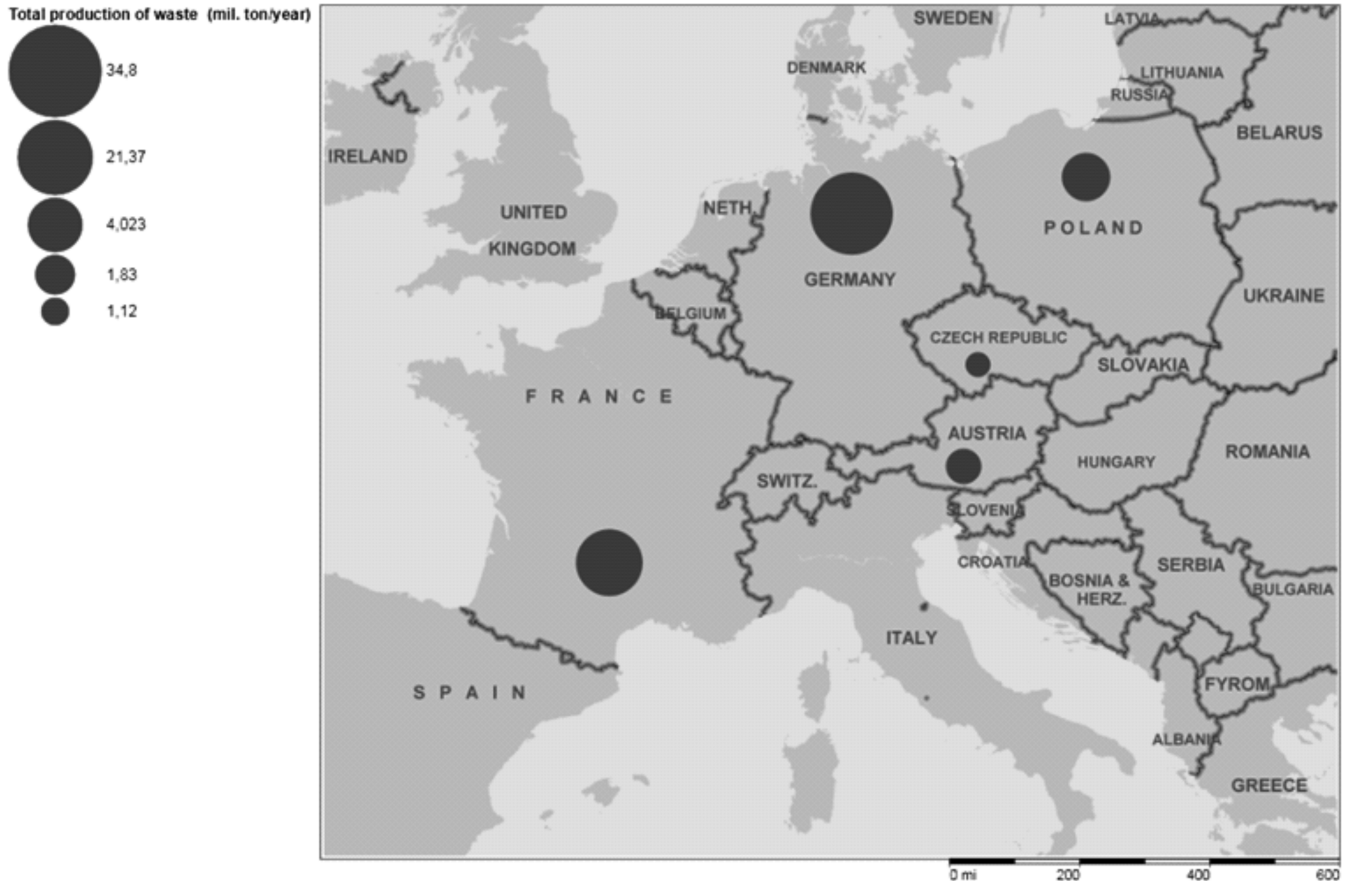


Table 3. Summary of Identified Companies of the FAB Industry in Austria

FAB industry	number of locations/companies	residue/waste stream (million tonnes/year)	methane production potential (million m ³ /year)	electric energy production (GWh)
slaughterhouses	47	0.182	10.94	43.32
brewing industry	41	0.186	13.97	55.32
dairy industry	6	0.419	6.670	26.41
milling industry	10	0.061	14.51	57.45
wine industry	5	0.006	1.064	4.213
sugar industry	2	0.240	28.67	113.5

4. FAB INDUSTRY WASTE AS AN ENERGY SOURCE

378 Over the past decade, greenhouse gas emissions along with
 379 climate change have become a predominant topic in policy and,
 380 thus, led to framing the European 20-20-20 strategy. The
 381 ongoing debate about the availability of renewable energy
 382 sources and a possible competition of energy crop cultivation
 383 with food production can be overcome by usage of the still
 384 untapped potentials of waste streams for the production of
 385 electricity, heat, and fuel. AD of industrial waste streams, in
 386 particular, from the FAB industry, provides an alternative to the
 387 standard waste treatment methods of composting and
 388 combustion.

389 The organic process residues of the FAB industry are still an
 390 untapped potential in many countries (e.g., France) throughout
 391 the EU, although, by an improved biowaste management,
 392 enhanced use of this resource could strongly contribute to
 393 reaching the 2020 overall renewable energy target of the EU.
 394 Together with the high amount of waste and byproduct output,
 395 this turns the FAB industry to a sector that could significantly

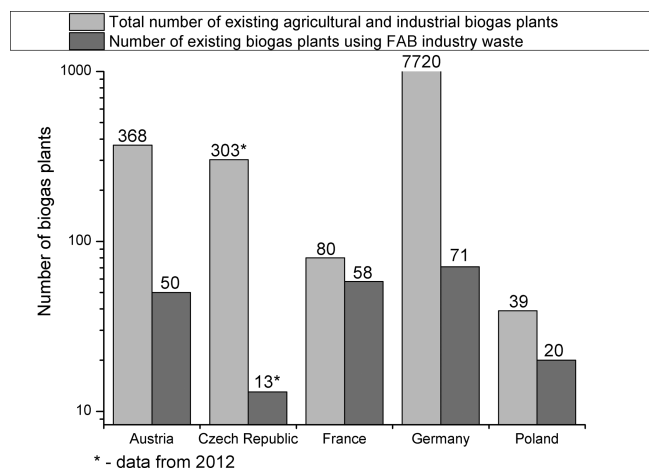


Figure 6. Number of biogas plants in partner countries in 2013.

Table 4. Main FAB Waste Streams in the Czech Republic

FAB sector	residue/waste stream (million tonnes/year)
meat products	0.161
fruits and vegetables	0.192
sweets/sugar	0.386
dairy products	0.077
bakeries and confectioneries	0.007
drinks/alcohol	0.297
total	1.120

Table 5. Biogas Plants Using FAB Waste in France According to Type of Waste

FAB sector	number of plants
meat products	2
dairy products (cheese, whey, yogurts, and ice cream)	11
sweets/sugar	6
drinks/alcohol (breweries)	7
drinks/alcohol (wineries)	18
drinks/alcohol (distilleries)	4
drinks/alcohol (soft drink)	1
fruits and vegetables	7
starch and food additives	2

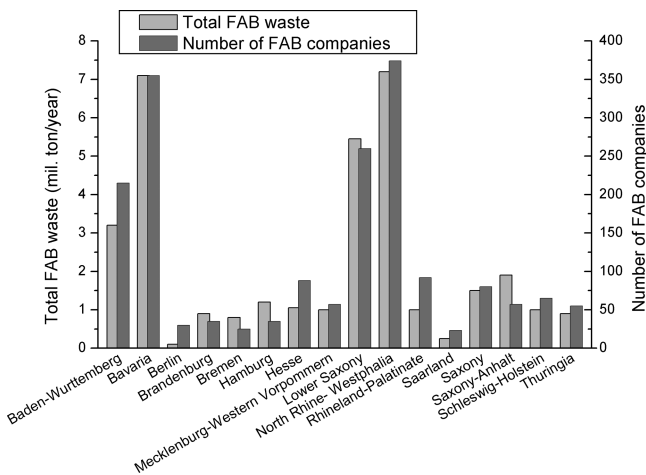


Figure 7. Amount of FAB companies classified by federal states in Germany.

Table 6. Summary of the Potential Biogas Production from Different Stream Waste in Poland

waste stream (tonnes/year)	waste category	number of companies	methane production potential (million m ³ /year)
500–2000	fruit and vegetable processing	42	3.040
	dairy industry	18	0.241
	meat-processing industry	92	4.365
	brewing industry	6	0.122
	total	158	7.769
2000–5000	fruit and vegetable processing	43	9.260
	dairy industry	48	2.616
	meat-processing industry	110	15.894
	brewing industry	38	3.528
	total	239	31.299
5000–10000	fruit and vegetable processing	22	9.082
	dairy industry	17	2.296
	meat-processing industry	25	13.061
	brewing industry	13	2.428
	total	77	26.868
above 10000	fruit and vegetable processing	16	13.753
	dairy industry	14	12.235
	meat-processing industry	23	51.253
	brewing industry	36	40.223
	total	89	117.465

year), and expired food (0.065 million tonnes/year). The most important residue streams in the drinks/tobacco industries are from beer, wine, and fruit juice production (0.253 million tonnes/year). However, it can be assumed that the residues of the Austrian food and drinks/tobacco industries are reused as food or as feed. Residues that cannot be used as food or feed are preferably used as substrate in biogas plants or composted. Thermal treatment of residues/waste plays a minor role. All in all, 0.219 million tonnes of animal byproducts are used as substrate in biogas plants. These are mainly kitchen and food waste, dairy waste, former food of animal origin, and small amounts of waste from slaughtering. Hence, the share of industry FAB waste of animal byproducts used as substrate for biogas plants is low. These are the dairy wastes (cheese and butter productions) and slaughtering wastes (slaughter and meat production).

4.2. Czech Republic. Data concerning waste streams in the Czech Republic were collected from two sources: Waste Management Information System (WMIS) operated by the Waste Management Center, which is a part of the T. G. Masaryk Water Research Institute, and the statistical information on the Czech Statistical Office (CSO), which is based on the results acquired through processing of the Annual Waste Statement. The presented data show that the largest percentage (80%) of the total number of waste (1.12 million tonnes/year) is waste materials from primary agricultural and gardening productions (Table 4). The amount of moist livestock excrements generated, estimated on the basis of the

benefit from waste management using an AD process for biogas production. Chart 1 shows the total production of FAB waste (in tonnes per year) generated in five EU countries.

4.1. Austria. Most companies of the FAB industry in Austria are breweries (40), dairies (30), and slaughterhouses (20). However, the largest waste stream (0.240 million tonnes/year) and also the greatest potential for biogas production comes from sugar mills (28.67 million m³/year). Table 3 shows the residue/waste streams of the FAB companies that could be localized and does not show the whole amount/potential. These FAB industry branches show favorable waste streams for biogas production.

As presented in Figure 6, in Austria, the number of biogas plants operating on the basis of waste from the FAB industry is similar to those in Germany and France. It should be noted, however, that the amount of waste streams is incomparably smaller. Among the most significant waste streams in Austria, there are also residue streams of the Austrian food production: grain residues, such as husk and pastry (0.217 million tonnes/

Table 7. Summary of Identified Companies of the FAB Industry in Poland

waste category	number of companies	residue/waste stream (million tonnes/year)	methane production potential (million m ³ /year)	electric energy production (GWh)
fruit and vegetable processing	123	0.591	35.14	139.1
dairy industry	97	0.951	17.39	68.86
meat-processing industry	250	1.154	84.57	334.9
brewing industry	93	1.327	46.30	183.4
total	563	4.023	183.4	726.3

443 number of the kept animals (according to CSO) and average
444 production per head is in the Czech Republic more than 27
445 million tonnes per year.

446 The potential for processing the waste by the methane
447 fermentation process is estimated to be about 30% of the
448 theoretical amount. A large percentage of agricultural waste is
449 used by other methods; however, agricultural waste and
450 livestock manure, in particular, are the most important potential
451 sources of substrate for biogas production. The waste from the
452 food industry is another important source of biomass as an
453 appropriate substrate for methane fermentation; about 0.75
454 million tonnes/year of this biodegradable waste is produced in
455 the Czech Republic every year. However, up to now, only 13
456 biogas plants use waste from the FAB industry as a substrate.
457 The largest stream of organic waste from industry comes from
458 the production of alcoholic and non-alcoholic beverages
459 (except for coffee, tea, and cocoa) (0.312 million tonnes) and
460 the production and processing of meat, fish, and other
461 foodstuffs of animal origin (0.155 million tonnes). Biodegrad-
462 able municipal waste also represents a substantial part of the
463 total weight of waste generated and shows significant potential
464 of energy production. These wastes constitute 40% of mixed
465 municipal waste. The Waste Management Plan of the Czech
466 Republic in response to the requirements of Directive 1999/
467 31/EC enforces a gradual reduction of the amount of
468 biodegradable waste disposal in landfills.

469 **4.3. France.** Just like in Germany, also in France, because of
470 the competition of companies producing FAB, it is difficult to
471 obtain from them the detailed information on the type of waste
472 generated and their properties. However, there are data
473 concerning waste published by the NAF (French statistical
474 nomenclature for activities). Table 2 shows that waste in France
475 is very diverse in terms of properties (e.g., organic content).
476 The total amount of organic waste generated in France is 21.37
477 million tonnes/year.

478 In these two countries, there is a similar number of biogas
479 plants operating on the basis of waste from FAB. However, it
480 seems that, in France, the number of such installations can
481 rapidly grow, because France has started a food waste program
482 to turn organic waste into methane. Since 2012, France requires
483 companies to recycle their organic waste if they produce more
484 than 120 tonnes per year. The largest waste streams come from
485 the food industry (15.56 million tonnes/year), meat-processing
486 industry (2.683 million tonnes/year), and beverage industry
487 (2.394 million tonnes/year). According to the NAF, there exist
488 13 127 companies in the FAB industry, mainly, processing and
489 preserving meat for butchers' shops, meat processing,
490 production of ready-to-eat meals, and petfood production
491 companies (Table 5).

492 **4.4. Germany.** Because of the fact that, in Germany, it is
493 not possible to publish data from any companies without a
494 specific permission because of the high competition among
495 companies in the same branch, the literature data was taken

into consideration. Gaida et al.¹⁰ identified 1894 German FAB 496
companies and gathered information from 1767 companies. 497
Altogether they produced approximately 35 million tonnes of 498
fresh waste, which corresponds to more than 13 million tonnes 499
of dry organic waste. In most of the federal states, the 500
dominating waste producers are dairy, fat and oil, starch, and 501
sugar and confectionary companies. In Saarland and Berlin, 502
starch production (including cereal processing) is by far the 503
main contributor to organic waste from FAB industries. Figure 504 17
7 shows the number of FAB companies and the amount of 505 17
produced waste for the federal states. It is remarkable that four 506
states Baden-Wuerttemberg, Bavaria, Lower Saxony, and North 507
Rhine-Westphalia hold by far the most FAB companies and 508
produce the biggest amount of organic waste. 509

Practically, the entire mass of organic industrial waste 510
generated is managed, and almost nothing is left unused. The 511
largest waste stream as much as 11.8 million tonnes/year comes 512
from the dairy industry, and the second in order of the amount 513
of 6.90 million tonnes/year is from fat and oil production. 514
Significant quantities of waste are generated in Germany by 515
starch production (4.91 million tonnes/year) and the sugar and 516
confectionary industry (4.84 million tonnes/year). Currently, 517
they are used as feed or used thermally. "Other waste" (0.18 518
million tonnes/year) from the production of condiments, 519
sauces, convenience food, and dietary and other foodstuffs are 520
also believed to have high "redirectable" potential. 521

4.5. Poland. Directive 1999/31/EC from April 1999 also 522
forces Poland to take up actions aimed at selecting and 523
recycling the organic fraction derived from municipal solid 524
waste. In 2012, Poland began to implement a system of 525
segregation of waste in households. From the point of view of 526
the Polish economy, properly conducted biodegradable fraction 527
management is necessary because, as a result of compliance 528
with the guidelines of the EU countries, landfills are 529
systematically closed because they do not meet EU require- 530
ments. In addition, beginning January 1, 2013, prohibition of 531
storage of untreated waste started to be obligatory. Poland, as a 532
member of the EU, has been committed to achieve growth in 533
the share of renewables in final energy consumption to 15% by 534
2020. As presented in Table 6, Poland has significant potential 535 16
for production of biogas from waste, because total waste stream 536
amounts to 4.023 million tonnes/year. The total amount of 537
electricity that can be produced from this waste is 726 GWh 538
(Table 7). 539 17

The selected organic fraction of municipal waste can be used 540
by the composting process or become a valuable substrate for a 541
biogas production plant. In Poland, the majority of companies 542
(239) generate from 2000 to 5000 tonnes/year of waste. In 543
second place, with the amount of 158, are companies that 544
annually produce 500–2000 tonnes/year of waste. Among all 545
of these waste streams, waste from the processing of meat and 546
dairy waste is the biggest percentage (Table 6). 547

5. WASTE MANAGEMENT

548 The FAB industry is the largest manufacturing sector in the
 549 EU.¹¹ Food-processing wastes are those end products of various

Table 8. Ways of Waste Management in Five European Countries

country	dominant ways of waste management
Austria	feed production composting waste used as fertilizers biogas production
Czech Republic	feed production biofuel production transfer waste to farmers
France	composting application to farmland AD
Germany	feed production waste used as fertilizers biogas production thermal use
Poland	transfer waste to farmers waste collection by recycling company incineration of waste waste used as fertilizers

550 food-processing industries that have not been recycled or used
 551 for other purposes. Food industry produces large volumes of
 552 wastes, both solids and liquid, resulting from the production,
 553 preparation, and consumption of food. These wastes pose
 554 increasing disposal and potentially severe pollution problems
 555 and represent a loss of valuable biomass and nutrients. In
 556 general, wastes from the food-processing industry have the
 557 following characteristics:¹² (1) large amounts of organic
 558 materials, such as proteins, carbohydrates, and lipids, (2)
 559 varying amounts of suspended solids depending upon the
 560 source, and (3) high biochemical oxygen demand or chemical
 561 oxygen demand.

562 Waste disposal and byproduct management in the food-
 563 processing industry pose problems within the areas of
 564 environmental protection and sustainability.

565 The current methods for further utilization of product-
 566 specific waste have developed along traditional lines and have
 567 been closely bound to the agricultural origins of raw materials
 568 themselves. The two general methods of traditional waste
 569 utilization have been to use the waste as either animal feed or
 570 fertilizer.

571 Three general methods of waste disposal not associated with
 572 agricultural practices are (1) incineration, (2) anaerobic
 573 fermentation, and (3) composting.

574 In every country, there are different ways of waste
 575 management (Table 8).

576 For example, in Germany, the majority of waste from
 577 processing of fruits and vegetables, fat and oil and dairy
 578 products, or starch are used as feed. Similarly, in Austria, it can
 579 be assumed that the residues of the Austrian food and drinks/
 580 tobacco industries are reused as food or feed. Those residues
 581 that cannot be used as food or feed are substrates in biogas
 582 plants, or they are subjected to the composting process. In
 583 France, however, organic waste is mainly composted, serves as a
 584 fertilizer, or is the substrate for biogas production. In Poland,
 585 there are two leading methods of waste management: waste

transfer to farmers for feeding animals and paying an external
 recycling company for organic waste collection. 586 587

In summary, the two most popular methods of waste
 management in these five EU countries are feed production and
 the use of waste as a fertilizer. Uncommonly, waste is used for
 biogas production or used thermally. Least often, waste is
 collected by a recycling company or composted. 592

6. BARRIERS FOR BIOGAS TECHNOLOGY

Even though there is a favorable legislative framework and state
 support mechanisms in some partner countries, the biogas 594

Table 9. Most Frequent Barriers for Plant Operators and FAB Manufacturers

country	most frequent barriers for biogas plant operators	most frequent barriers for FAB manufacturers
Austria	barriers in the approval phase of the biogas plant financial barriers	high price for energy crops small amounts of unused waste
	barriers/problems during plant operation	not economically feasible with current legal conditions
	lack of competence of bank employees for waste biogas plants	odor emissions not stable material
Czech Republic	complex legislative complications for obtaining permission public opinion (bad smell and heavy traffic)	accessibility of sources legal constraints price transport and logistic
France	more lucrative installations better access to loans lighter administrative procedures for new plants developing co-digestion with other types of wastes	profitability of the facilities positive experience feedback reduction of administrative difficulties
Germany	rapid changes in the legal framework price of the substrate higher traffic volume odor emissions and noise lack of knowledge missing contact person	economic aspects problem with legislation complex authorization of a biogas plant
Poland	large number of formal requirements financial barriers social acceptance	lack of knowledge obtaining all permits financial problems

market is developing with a slow pace and leaving a
 considerable part of the existing potential untapped. 596

To identify the barriers for the biogas market, surveys among
 biogas plant operators and FAB producers were conducted in
 Austria, Czech Republic, France, Germany, and Poland. All
 survey participants from the FAB industry stated that the
 permitting procedures represent a barrier for biogas market
 development. Thereby, the main reason for inefficient
 permitting procedures seems to be a lack of knowledge and
 competence of people responsible for administrative proce-
 dures. Along with this, changes in the legislation and unstable
 governmental policies toward the biogas energy signals an
 instable market and, consequently, a higher risk for invest-
 ments. Even in the countries that had favorable policy
 frameworks, such as Germany or Austria, the governmental
 support has decreased during the past 18 months. This had an 610

18

Table 10. Dominant FAB Waste Streams and Their Methane Potential in Five EU Countries

country	dominant waste streams	total number of companies in FAB industry branches	total production of waste (million tonnes/year)	methane production potential (million m ³ /year)	electric energy production (GWh)
Austria population = 8414640 area = 83.86 km ²	dairy industry	222	1.830	128	507
	sugar industry				
	brewing industry				
	slaughterhouses				
Czech Republic population = 10513210 area = 78.87 km ²	waste materials from the sugar industry	2188	1.120	80	317
	brewing industry				
	meat industry				
	fruit and vegetable industry				
France population = 66616420 area = 640.7 km ²	beverage industry	13127	21.37	680	2693
	meat industry				
	fruit and vegetable industry				
	petfood production				
	beet pulp, molasses, and other waste of sugar manufacture				
Germany population = 80585700 area = 357.0 km ²	meat and fish industry	1767	34.80	2780	11008
	fruit and vegetable industry				
	breweries and malt production				
	coffee and tea processing				
Poland population = 38186860 area = 312.7 km ²	fruit and vegetable processing	563	4.023	185	726
	dairy industry				
	meat processing industry				
	brewing industry				

611 impact on market development. In Germany, there exist a high
 612 number of different legislations that are constantly changing
 613 and are, therefore, not adjusted to each other very well. In
 614 Austria, the legal and technical requirements are high and the
 615 administration process lasts a minimum of 3 months to obtain
 616 the approval for realizing biogas projects. Another huge barrier
 617 for further biogas implementation is the high prices for crops in
 618 relation to the feed-in tariffs. For many years, many biogas plant
 619 operators use organic residues from different sources, such as
 620 the FAB industry. Only a small amount of organic residues are
 621 for new biogas plants available.

622 In France, potential investors expect easier access to bank
 623 loans, because banks now consider biogas investments more
 624 risky than investments based on solar or wind energy, and thus,
 625 they are reluctant to invest. In addition, the operators of biogas
 626 plants in France as one of the major barriers pointed toward
 627 complex administrative procedures and lack of positive
 628 experiences.

629 In Poland, the biggest barrier is no social acceptance for
 630 biogas investments. This is probably due to the lack or small
 631 amount of well-functioning biogas plants, which would be a
 632 good example of how tedious waste can be managed with
 633 simultaneous energy production. In addition, the intricate legal
 634 procedures, long wait for permits, and lack of a proper act
 635 promoting renewable energy sources discourage potential
 636 investors.

637 Most frequent barriers for biogas plant operators and FAB
 638 manufacturers in five European countries are summarized in
 639 Table 9.

7. DISCUSSION AND CONCLUSION

640 As clear from the data presented above, the driving force
 641 behind the development of the biogas market is the use of
 642 bioenergy is the Renewable Energy Directive (RED), which

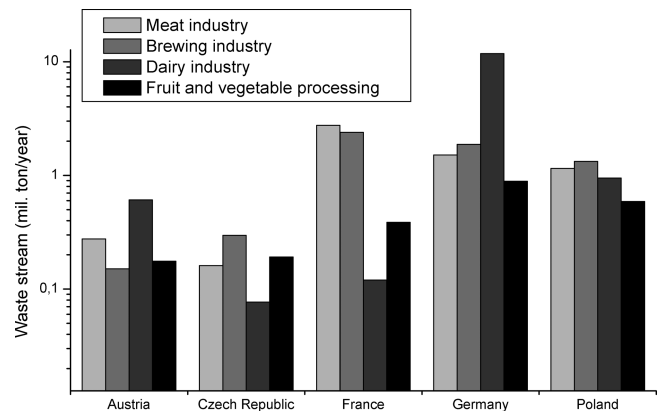


Figure 8. Comparison of the amount of waste streams from the four most significant industries in partner countries.

requires member states to generate 20% of their energy from 643
 renewable sources by 2020 and for 10% of transport fuels to be 644
 made up of renewable resources. Figure 6 presents the total 645
 number of existing agricultural and industrial biogas plants in 646
 five countries in 2013 as well as the number of biogas plants 647
 using FAB waste. 648

Biogas production is also increased through various actions 649
 supporting and promoting at national and regional levels. An 650
 important role is played here by the Renewable Energy Sources 651
 Act, which sets the rate of pay for the production of electricity 652
 from biogas from, on one hand, the byproducts and wastes and, 653
 on the other hand, energy crops. The basis for the cost- 654
 effectiveness of energy production is a guarantee of its sales and 655
 price. The profitability of projects is also highly dependent 656
 upon the use of thermal energy. Therefore, careful consid- 657
 eration and planning solutions of heat usage plays a significant 658
 role in the construction of biogas plants. 659

In Table 10 and Figure 8, there were collected data showing dominant streams of waste in each country, the total number of companies from the FAB industry, and the total production of waste (in tonnes per year) that they generate. Methane potential of those types of waste was calculated.

Most companies in the food and beverage industry were reported in France (13 127), Germany (1767), and the Czech Republic (2188). These countries generate huge amounts of waste that are characterized by considerable potential for methane production.

Certain food industry sectors (such as alcohols, molasses, starch, whey, and animal oils and greases) have high methanogenic potential and are, therefore, of interest for developing AD. AD is also a viable alternative for liquid wastes, which can be onerous to transport over longer distances, although energy recovery is not currently necessarily very economically interesting.

In France, the recovered energy is generally used directly by the industry, in the form of heat or electricity (boiler or co-generation) because the plants are generally of a modest size. In other European countries, where plants are bigger and the prices at which the energy is purchased are higher, the industry sells the gas for injection in the public gas grid. Biogas production is very slowly being taken up for treatment of effluents, but the pace is very slow because of the economic crisis, which is hindering the industry to invest in waste treatment.

For the industry, in particular, economic aspects play an important role for the choice of the waste utilization. Of course, the revenue that can be obtained from the biowaste is the dominating factor for its utilization. For many waste types, selling them as feed is still the economical best way. If the waste is being used internally, the utilization process must be well-planned and often requires high storage costs to avoid a stop of the production. In particular, the storage of highly perishable goods is difficult and expensive.¹⁰

The authorization of a biogas plant using biowaste is very complex and often leads to problems. In Germany, there exists a high number of different legislations and norms for biogas plants that are to be considered. These legislations are constantly changing and are, therefore, not adjusted to each other very well. In addition, the implementation of the legislations differs in the federal states, which, for some states, results in different requirements.¹³

To find the best and most suitable solution for waste utilization, it is necessary to conduct case-by-case preliminary feasibility studies that take all of the operational, regional, and ecological characteristics into account.¹⁰

As the data show, the biogas market is growing, despite the often unfavorable conditions, such as intricate legal procedures, lack of laws supporting renewable sources of energy, or lack of competence of the employees of banks and, hence, the deficiency of financial support for biogas investments. In all countries, however, an increase in the number of biogas installations in recent years is observed. Moreover, in all of the partner countries, considerable waste streams are generated, being ideal substrates for biogas plants. It is satisfactory that more and more industrial organic waste is used in biogas plants, replacing the expensive maize silage.

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Notes

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